

The background features a large, modern architectural structure with a blue and white facade, possibly a stadium or arena, under a blue sky with clouds. A white map of Europe is overlaid on the left side of the image. The logo for EUROFER is centered in the middle of the image, with the word "EUROFER" in large, bold, blue and green letters, and "THE EUROPEAN STEEL ASSOCIATION" in smaller, grey letters below it.

EUROFER
THE EUROPEAN STEEL ASSOCIATION

Carbon Pricing for Net Zero/Utilizing Market Mechanism

27 January 2022

A European **GREEN DEAL ON STEEL**

We are already on the road to **CO₂-neutral production**



OUR TARGET

2030



-55% CO₂ emissions

OUR AMBITION

2050



Climate neutrality

OUR CHALLENGE

NOW



Enabling policies



Key carbon pricing elements of EU ETS and CBAM

European Commission proposals of July 2021 affects EU steel, inter alia by

- Rebasing allowances & strengthening Market Stability Reserve significantly reduces allowances in the market and drive CO₂ price
- Resetting of benchmarks based on alternative technologies in 2026 will significantly reduce free allocation for steel
- CO₂ charge for imports as of 2026
- Phase out of free allocation for CBAM sectors as of 2026 (10% p.a.) will further enhance free allocation shortage
- No carbon leakage protection foreseen for exports

Today, the free allocation shortage of EU steel is at ca. 20%.

The COM proposals will increase shortage to around 75% in 2030.



TODAY'S DIRECT CARBON COSTS FOR EU STEEL INDUSTRY

± 3.5bn €/YEAR

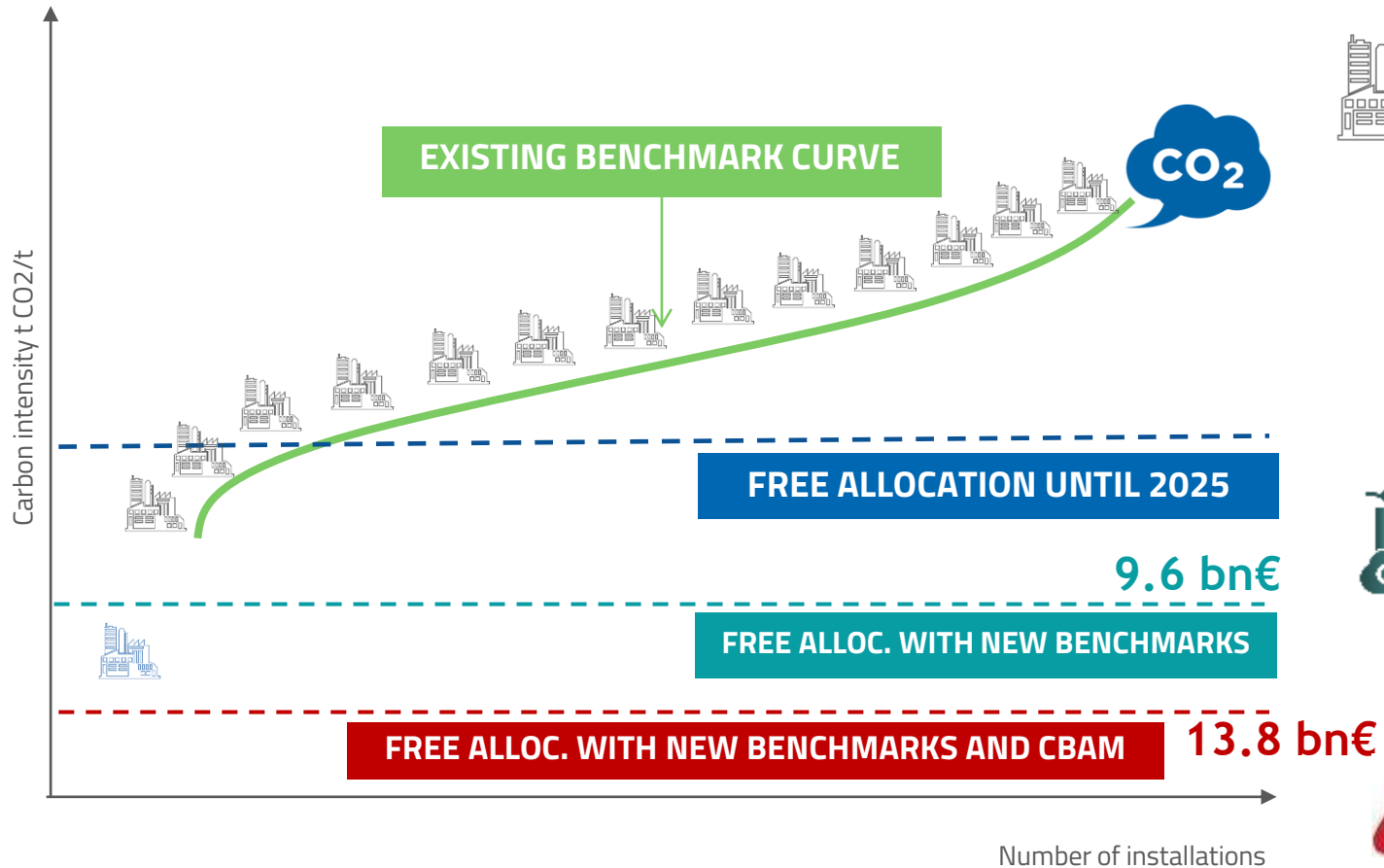


*Under the assumption of 80 €/t carbon price and 160Mt production



Impact assessment

Direct carbon costs in 2030 for the EU steel industry



There are 25 installations of primary steel production in the EU

The 10% best performers set the benchmark and the level of free allocation for the entire sector = 2.5 steel installations



One single installation would deeply change the level of free allocation for the entire sector



The CBAM reduces further free allocation by 50% in 2030. The sector would have a huge allocation shortage (**8.4bn€**) even if it reduces emissions by 30% with around 25 bn€ investments

Impact assessment

Comparison between an average EU steel company investing in low carbon technologies and a traditional third country producer



CO₂ emissions/t

± 1.5tCO₂/t of steel



Direct carbon costs/t

± 100€/t of steel



Total direct carbon costs

±€ 400 M€

Assumptions: 4Mt production, of which 3Mt in blast furnaces and 1Mt in direct reduced iron plant; carbon price: 97 €/t in 2030



CO₂ emissions/t

± 2 t CO₂/t of steel



Direct carbon costs/t

± 145€/t of steel



Total direct carbon costs

±€ 30 M€



Assumptions: 4Mt production in blast furnaces, of which 5% is sold on the EU market; carbon price: 97 €/t in 2030

Our recommendations on EU ETS



ACHIEVE THE HIGHER CLIMATE TARGET COST-EFFECTIVELY

Achieve the higher 2030 target only with the linear reduction factor

Avoid rebasing (one-off cancellation of around 120M allowances)

Avoid tightening further the Market Stability Reserve (doubling the intake rate at 24% until 2030 and cancelling more allowances in the reserve)



STRENGTHEN CARBON LEAKAGE PROTECTION

Reward low carbon technologies with free allocation without reducing prematurely benchmarks

Avoid the cross sectoral correction factor by increasing the 3% free allocation flexibility and/or by using the Market Stability Reserve

Maintain 100% free allocation for CBAM sectors at least until a real test period (2026-2030) demonstrates its effectiveness for complex sectors like steel



ACCELERATE ROLL-OUT OF INDUSTRIAL BREAKTHROUGH TECHNOLOGIES

Prioritise industrial technologies in the Innovation Fund

Reward low carbon technologies with free allocation

Use all ETS revenues to support industrial decarbonisation

Recognise the environmental benefits of carbon capture and usage technologies



POLICY MAKING WITH REALISTIC IMPACT ASSESSMENTS

Use a realistic carbon price (COM used 40€ for 2021, increasing to 60€ only in 2030)

Include indirect costs in the assessment

Include investment costs in the assessment

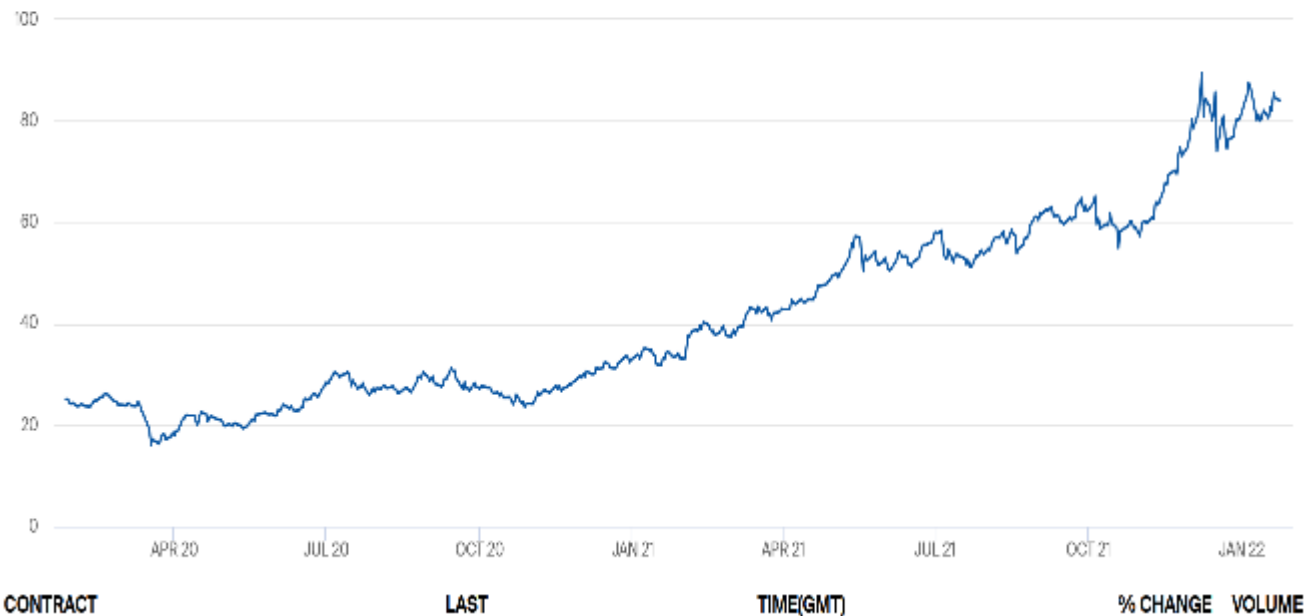
Assess the interaction of all elements of the ETS (cap, Market Stability Reserve, Innovation Fund, benchmark rules, etc.)



Achieve the higher climate target cost-effectively

CONTRACT DEC22 84.710 1/25/2022 10:08 AM 0.821 5777

INTRADAY 3 MONTHS 1 YEAR 2 YEARS LAST UPDATE TIME: 01-25-2022 10:18 AM GMT



Carbon price **tripled** in the last year

- With the proposed reform, it could reach around **100€/t** by 2030
- **Rebasing** (one-off cancellation of around 120 M allowances) and **Market Stability Reserve** (24% intake rate) increase the carbon price for the same level of 2030 ambition
- A carbon price at **100€/t** increases the electricity price by around **60€/MWh** (more than doubling the average whole sale electricity price in normal market conditions)





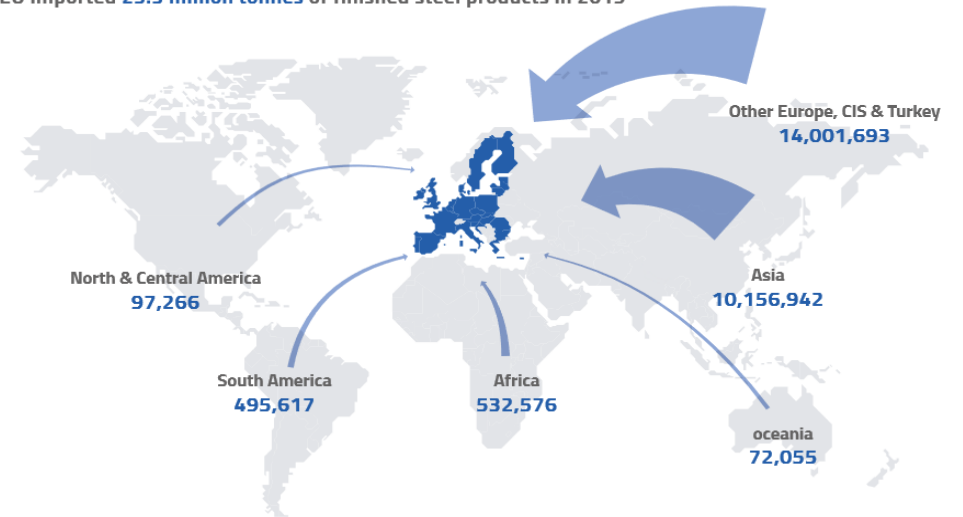
Steel is the real “stress test” of CBAM

- Very **high carbon leakage** risk due to **high trade and energy intensity**
- **Many product categories** (more than **300** customs codes)
- Large trade flows with **many countries**
- Used in **several value chains** by many **downstream sectors**
- **High absorption risk of the levy** (ability to reduce prices and dump the EU market)
- **High risk of resource shuffling** (different emissions across the world)

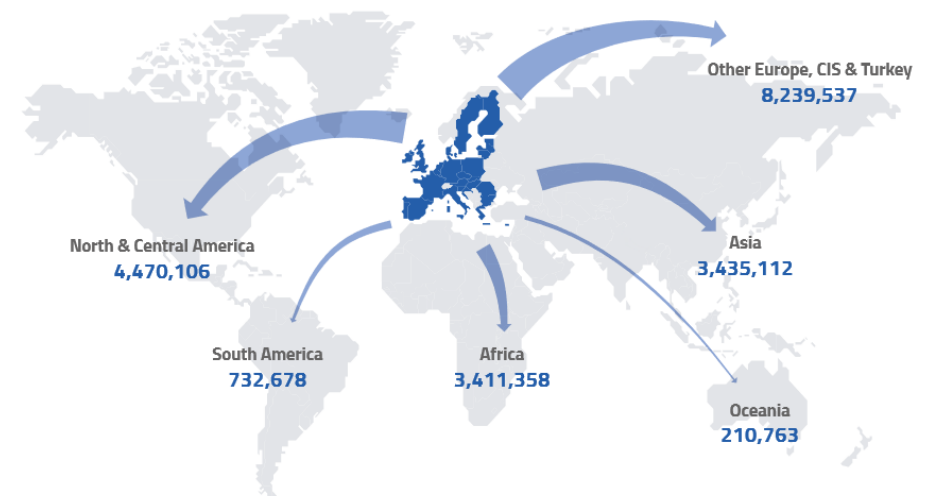


The inclusion of the steel sector in the first or subsequent CBAM wave should be linked to the realistic timeline required for developing and proving an effective regulatory framework for a complex and sensitive sector such as steel

The EU imported **25.3 million tonnes** of finished steel products in 2019



The EU exported **20.5 million tonnes** of finished steel products in 2019





CBAM & ETS: a prudent phasing in/out

THE UNCONDITIONAL FREE ALLOCATION PHASE OUT AS OF 2026 IS PREMATURE:

2026



2030

- **CBAM's** effectiveness is **unproven**, as importers will start paying only in 2026
- **Reduced free allocation** will **undermine** companies' **low carbon investment**
- **Export** competitiveness will be **undermined**
- **Phasing out** free allocation **increases** the **impact** on **downstream sectors** and on **trade flows**

ANY FREE ALLOCATION PHASE OUT AFTER 2030 SHOULD BE:

- **Conditional** to a **monitoring system** assessing the effectiveness of the CBAM
- **Coupled** with an **emergency carbon leakage protection** if needed





CBAM complementing free allocation is WTO compatible because...



- **It doesn't provide double protection**

- the CBAM covers only emissions that are not covered by free allocation



- EU products/imports are treated equally

- The CBAM levy takes into account free allocation granted to EU industry)

- **It doesn't discriminate** between EU products/imports (national treatment) & among imports from different third countries (most favoured nation)

- **It pursues environmental objectives** in a non-discriminatory & restrictive way

- **Free allocation complementing CBAM reduces the CBAM level**, hence the impact on trade flows and product prices

Legal sources: Kings & Spalding; Nctm





Export adjustments are WTO compatible because...



- They are an inherent component of the EU ETS to **avoid carbon leakage on global markets** while pursuing **stricter climate targets with the declining ETS cap**
- **Free allowances for exports** (*de facto* export adjustments) are not illegal subsidies because
 - they **do not represent a financial contribution nor a foregone revenue and do not grant benefits to EU producers** (based on **arguments used by the Commission** in a recent trade case)
- **Refunds/Credits for allowance obligations on exports** (*de jure* export adjustments) translate the **destination principle** of indirect taxation to EU ETS
 - The allowance obligation above benchmarks would continue applying to EU domestic sales

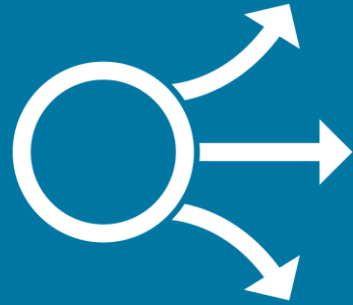
Legal sources: Kings & Spalding; Nctm



Carbon leakage protection: how to make the CBAM more effective



A solution for EU exports is possible and essential



Other circumvention risks (including resource shuffling and cost absorption) need to be addressed effectively



Default values should be sufficiently high to avoid free riding when real data are not provided



Timeline and substance of the secondary legislation need to provide a predictable and effective framework



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Thank you