

**IEE Japan EU Japan Center for Industrial Cooperation**  
**New Trends in the European Electric Power Business**  
**- Suggestions for Japan -**

**Hiroshi Sakuma CCIO ENECO | July 2021**



# Personal introduction Hiroshi Sakuma



- 2020 Member of Management Board of Eneco
- 2019 Corporate Advisor, Mitsubishi Corporation
- 2014 EVP, Group CEO, Global Environment & Infrastructure Group, Mitsubishi Corporation
- 2012 Senior Vice President, Division COO, New Energy & Power Generation Div., Mitsubishi Corporation
- 2007 General Manager, Power Generation & Marketing, International Unit, Power & Electrical Systems Div., Mitsubishi Corporation, Tokyo, Japan
- 2002 President, Diamond Generating Corporation, Los Angeles, U.S.A.
- 1980 Joined Mitsubishi Corporation (Power Systems International Dept.), Tokyo, Japan

New Energy sub-committee member, METI (2014-2017)

# Agenda

Brief introduction of Eneco in European context, followed by Eneco strategy



## **Introduction**

- History
- Development since 2007
- Shareholders Mitsubishi Corporation and Chubu



## **European energy market**

- Market characteristics
- Regulation & lessons learned
- Future developments



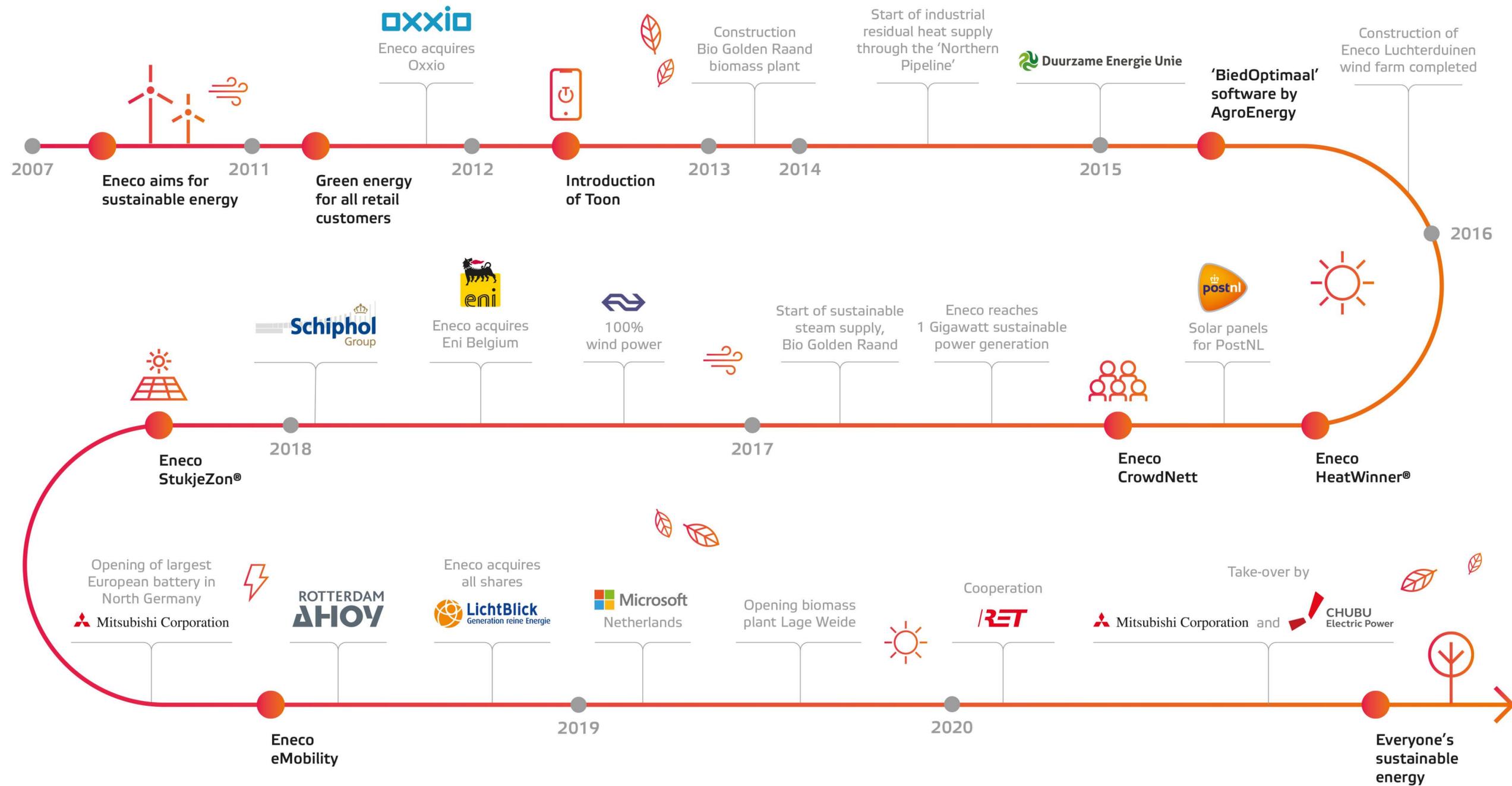
## **Strategy**

- Strategies & portfolio
- One Planet targets
- Strategy execution: examples



# Eneco | ahead of change

## Customer centric renewable strategy starting in 2007





# Eneco at a glance

Eneco activities in NL; DE; BE and UK, headquarter in Rotterdam NL (figures YE 2020)



**FTE average**  
c. 3,000



**Total revenues**  
c. € 4,148 million



**Customers**  
c. 5.9 million



**EBIT**  
c. € 163 million



**Active in 4 countries**  
The Netherlands, Belgium, Germany  
and The United Kingdom





# Eneco acquisition by Mitsubishi Corporation and Chubu

25 November 2019: announcement of acquisition by MC (80%) and Chubu Electric Power (20%); Eneco previously held by 44 municipalities



- Acquisition rationale highlights:
  - Europe is frontrunner in energy transition; Eneco is frontrunner in Europe
  - Eneco is a vertically integrated company so balanced risk profile as well as learnings that can be leveraged across the value chain
  - Similar chemistry of MC and Eneco



# European energy market | characteristics



- High level of electricity market integration in NW-Europe due to high level of cross-border interconnection capacity and market harmonization
- Competitive and liquid electricity market with marginal price setting (so no explicit Capex coverage in market price)
- Rapidly declining cost of renewables and increasing corporate demand



# European energy market | lessons learned

Theme	Aspect	Lessons learned
 Decarbonisation: increasing share and cost reduction of renewables	<ul style="list-style-type: none"><li>• Joint efforts of renewables development by policy makers and developers</li><li>• EU ETS carbon trade mechanism</li></ul>	<ul style="list-style-type: none"><li>• Efficient risk distribution, e.g., substation and subsea cable offshore wind NL pre-installed by TSO reduces risk and hence cost of offshore parks</li><li>• Develop resilient carbon markets (e.g., market stability reserve) to avoid ineffective price levels</li></ul>
 Affordability and role of distributed assets	<ul style="list-style-type: none"><li>• Rooftop solar is attractive for customer but also costly to suppliers</li><li>• Low voltage grid issues</li></ul>	<ul style="list-style-type: none"><li>• Netting as in NL is effective to accelerate rooftop solar but hard to reverse</li><li>• New grid tariff structures incentivizing consumers to shift their peak load (e.g., in Belgium) to manage grid costs</li></ul>
 Security of supply and reliability	<ul style="list-style-type: none"><li>• Energy efficiency of demand side</li><li>• Grid development</li></ul>	<ul style="list-style-type: none"><li>• EU 2030 energy efficiency targets are structurally lagging; joint effort by policy makers, energy suppliers society and customers is required</li><li>• Grid: very high investment required amidst planning challenges (see e.g., N-S corridor Germany)</li></ul>



# European energy market | future developments

More ambitious carbon targets requiring more system integration (physical and contractual)

## Key system challenges 2020 – 2030: how to balance the system?

- 1 **Increasing volatility** short term, due to increasing share of renewables and limited electrification of energy demand; by 2030 most conventional electricity demand is sourced from renewables
- 2 **Missing money** challenge for all (flexible) power technologies (under current market conditions)
- 3 **System integration** of renewable assets and consumption to decarbonize other energy demand segments
- 4 **Improved demand and supply forecast**
- 5 **Congestion** in the power grid that slows down demand side electrification and renewable growth
- 6 **PPA market growth** to facilitate integration and offset merchant risk of renewable electricity production

## EU direction

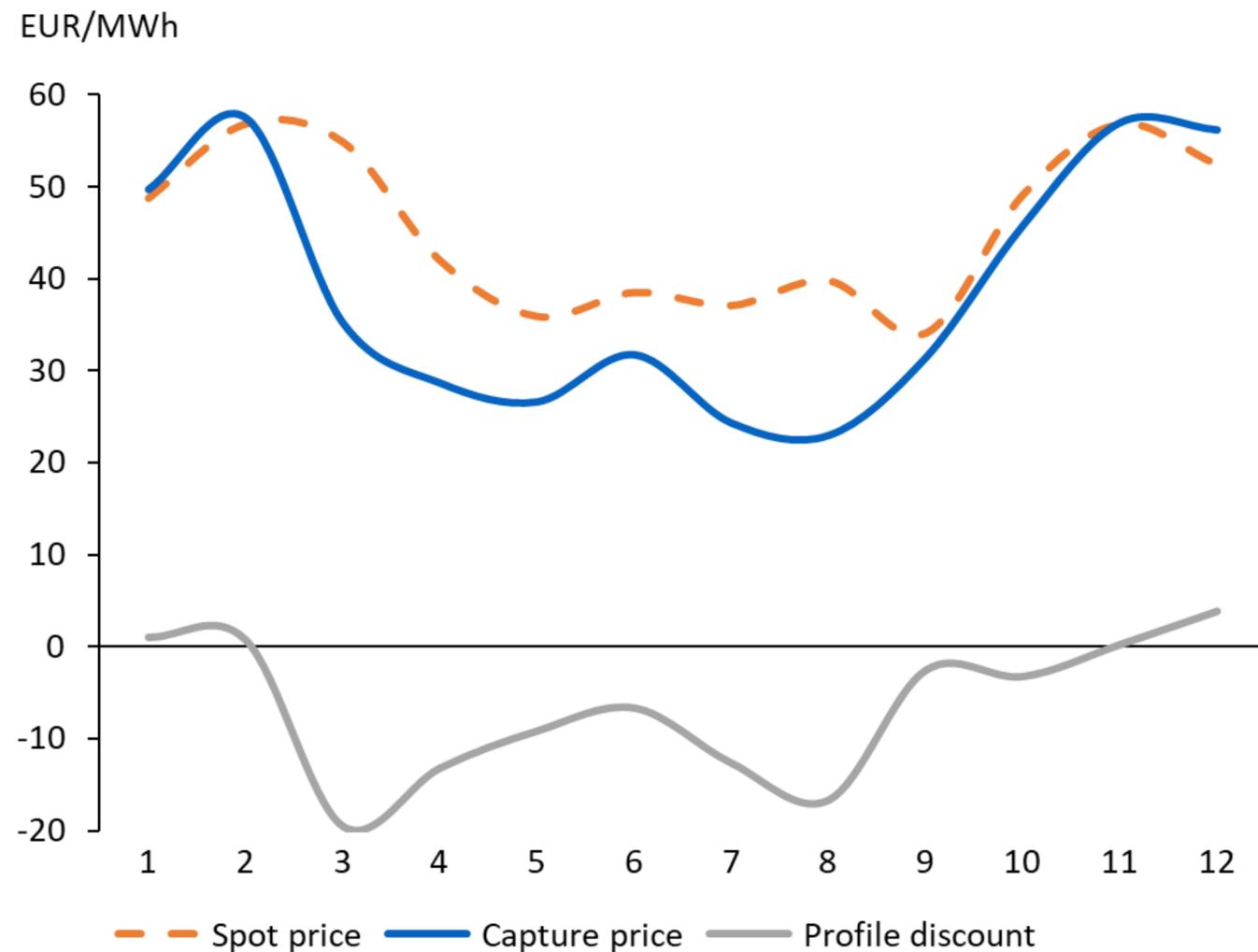
- Last month: EU CO2 reduction target of 55% reduction vs. 1990 levels, a substantial increase from previous 40% reduction target
- Increasing emphasis on system integration to attain decarbonisation targets (e.g., power to X); implementation of revised Renewable Energy Directive II
- July 2021: announcement of binding national targets for renewables (wind and solar); current drafting by European Commission



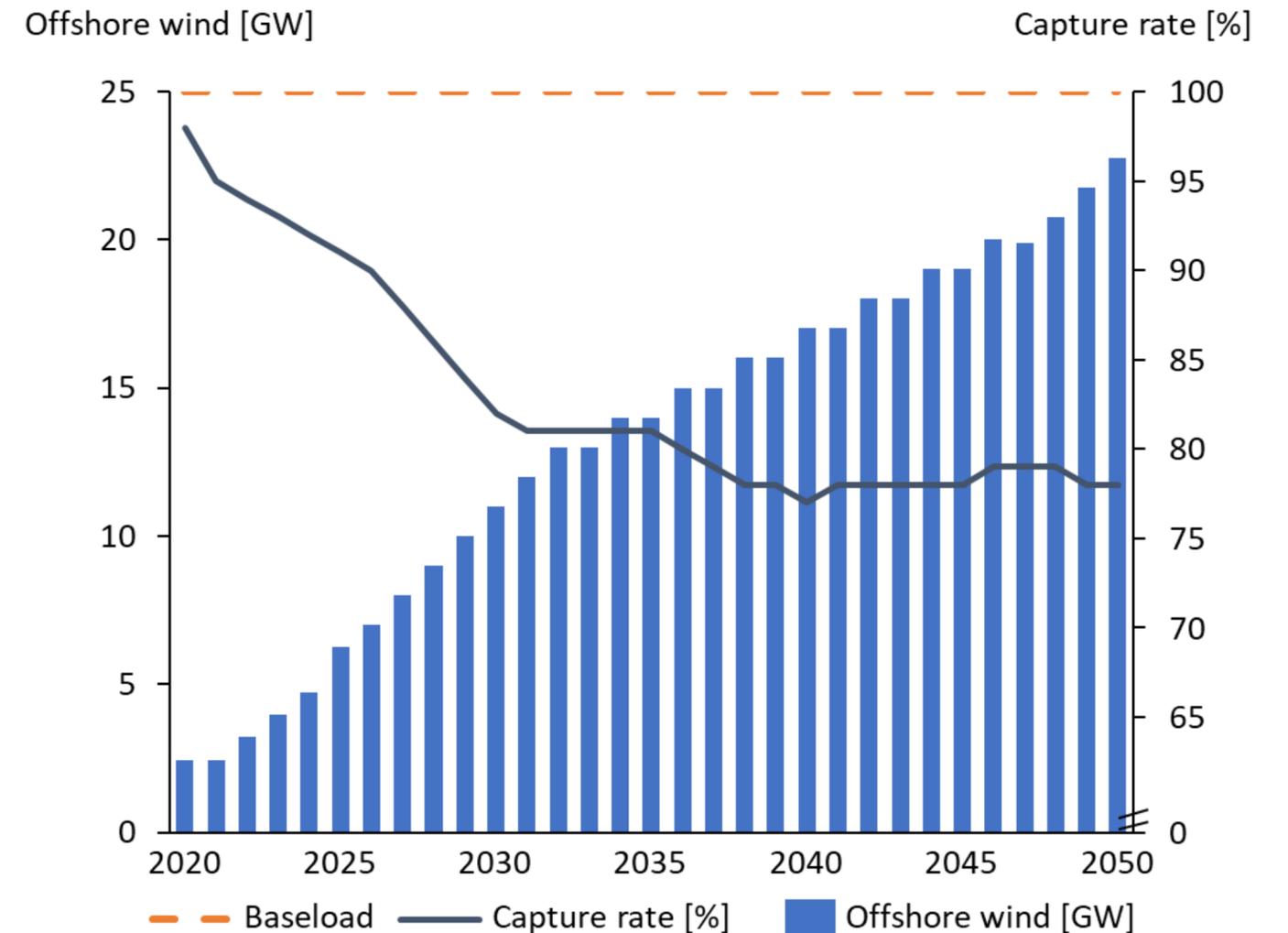
# European energy market | profile effect

Capture rate determined by deducting seasonality and covar from average prices

## 12-month renewable capture rate offshore wind



## Long term offshore wind capture rate development





# European energy market | imbalance

Imbalance driven by renewables and consumption deviations, with future uncertainties resulting in wide range of imbalance projections

## Uncertainties on key drivers...

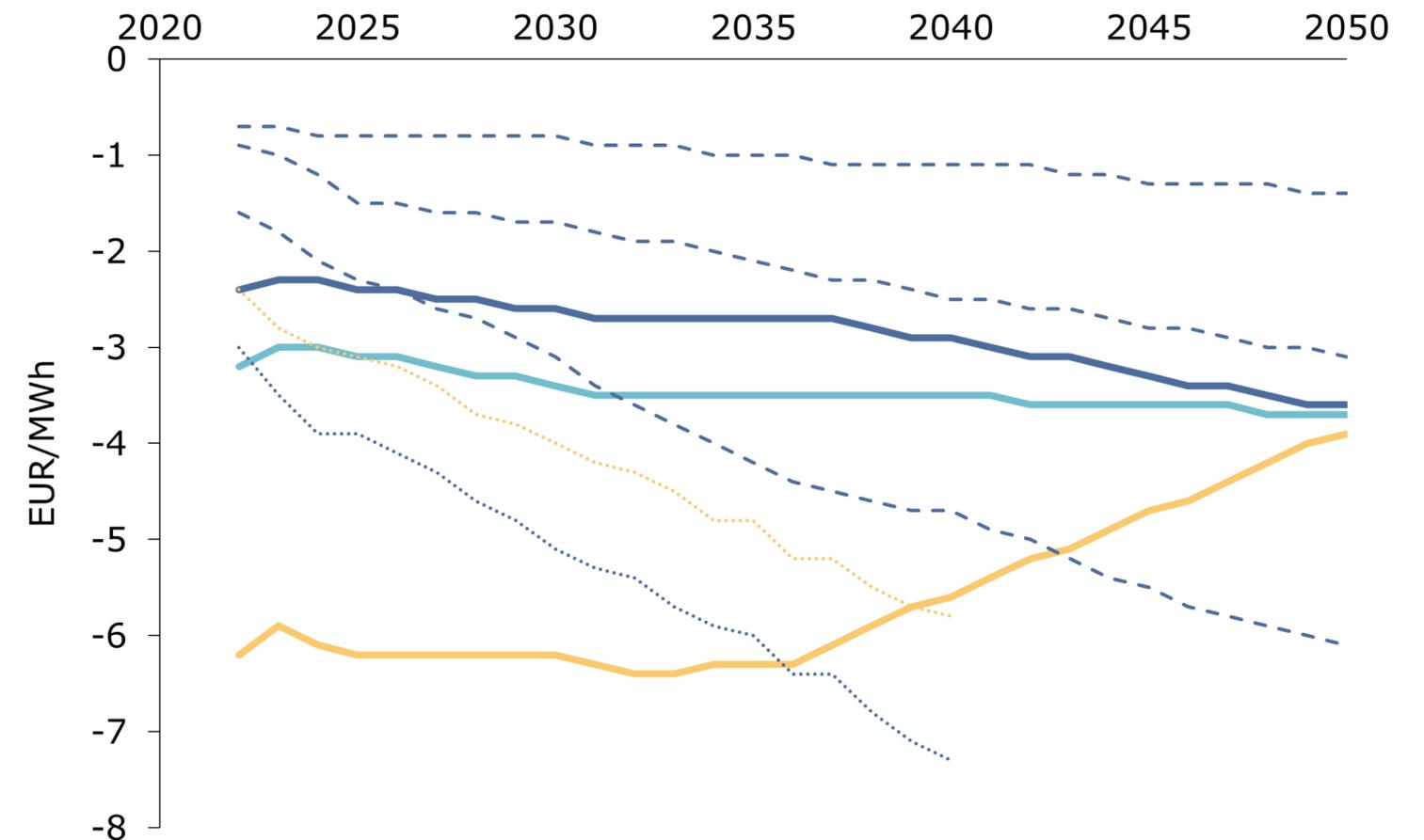
### Imbalance inducing factors

- Renewable production deviation vs forecast
- Demand consumption vs forecast
- Regulatory/ market rules limiting flexible capacity

### Imbalance resolving factors

- Curtailment of renewables
- New flexible demand such as e-boilers and EV
- (battery) storage

## ...results in a wide range of imbalance cost projections (various external scenarios)





# Offshore wind market trends

## Some observations

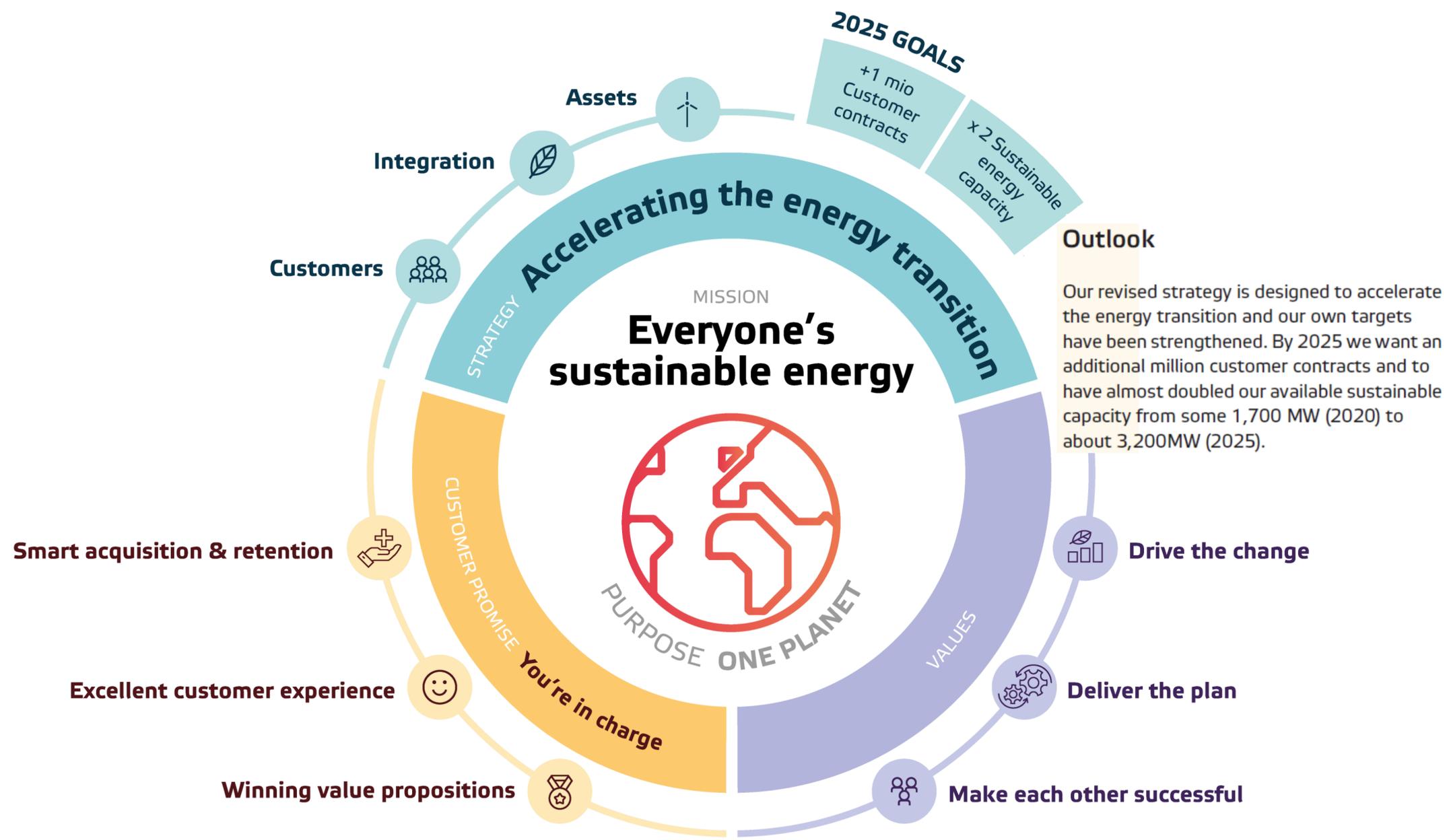


- Bigger turbines, larger project size, unclear turbine cost prospects
- Towards pay-to-build instead of subsidies
- More diverse equity holders including power companies, private equity funds, oil majors, and industry players (see Hollandse Kust South example) reflecting industry maturity as well as system integration
- Alignment of 4GW/year supply chain with 10GW/year of demand



# Business Strategies & Portfolio | Overview

Our goal is to accelerate the energy transition by putting our customers in charge, with a strategy that is structured along three axes: Customers, Integration and Assets





# Eneco One Planet Plan: **climate neutrality in 2035**

Climate neutral operations and supply of energy to our customers

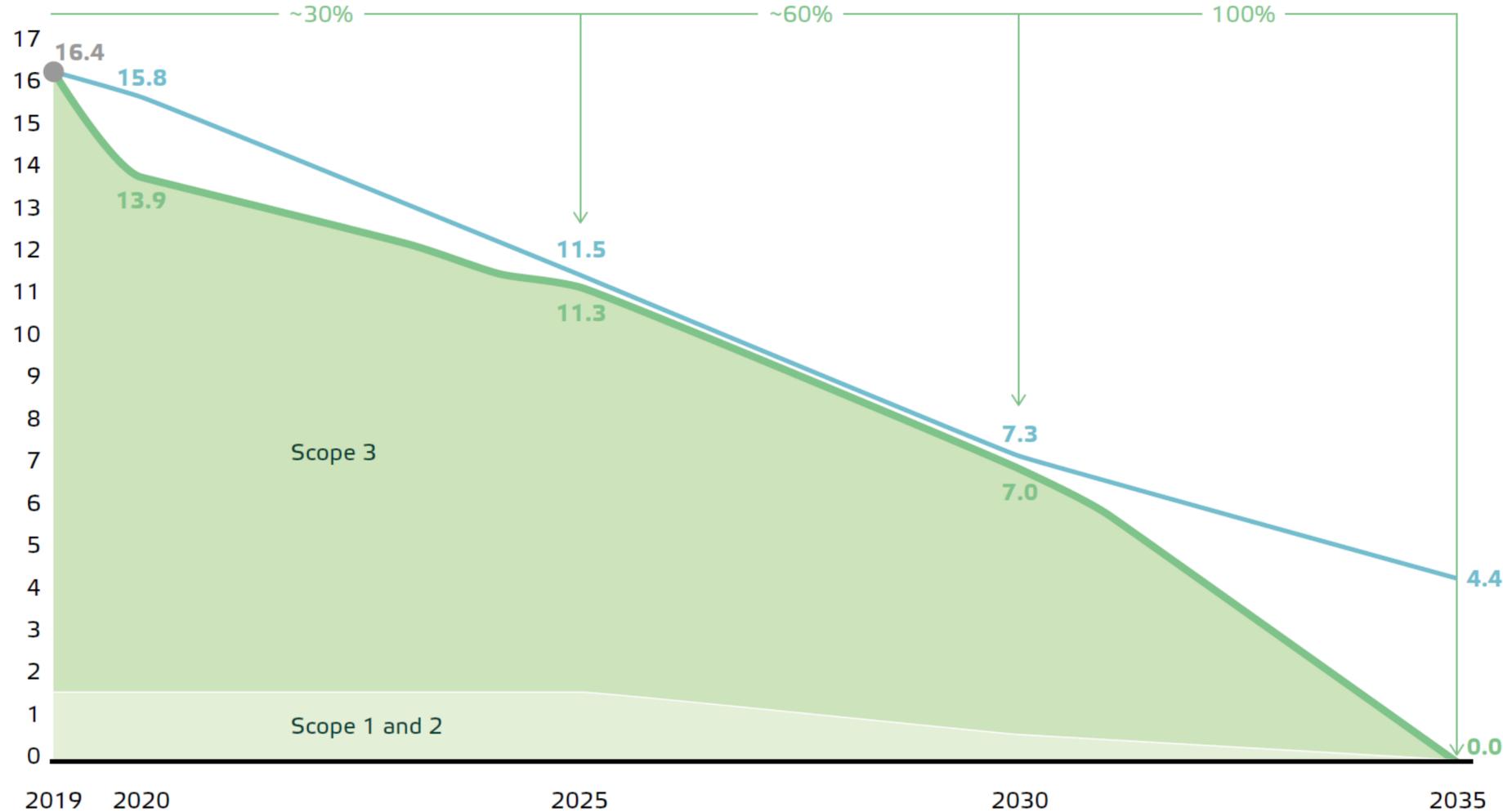


- Provide power to our customers using only solar and wind energy
- Phase- out natural gas by converting or closing our gas-fired power stations at the latest in 2035 and making natural gas-fired homes and buildings more sustainable with insulation, (hybrid) heat pumps and heat grids
- Accelerate sustainable heat through innovation and investment in renewable sources



# One planet: emission trajectory

## Emissions scope 1, 2, 3 (Mt CO2)



## Milestones & details

- 1. 30% reduction in 2025**
  - 2. 60% reduction in 2030**
  - 3. 100% reduction in 2035**
- Base year: 2019
  - 90% of emissions is scope 3
  - Close cooperation with customers and significant co-investment will be required





# Strategy execution: example 1/3

Amazon corporate PPA allows Eneco to invest in zero subsidy offshore wind



- Zero subsidy offshore wind in NL; total asset size 759MW in JV with Shell
- 130MW contracted by Amazon
- COD 2023



# Strategy execution: example 2/3

Heat-pump with waste-water source to decarbonize district heating



- Heat pump using waste-water as heat source for Utrecht district heating
- 25MW thermal capacity; enough to heat 10.000 homes
- COD 2022/ 2023



# Strategy execution: example 3/3

2022: lease of 48MWh battery developed by Giga Storage



- 24MW/ 48MWh; location Flevoland NL
- Long term lease by Eneco
- Developed by Giga Storage

# Thank you



